

National Energy
Board



Office national
de l'énergie

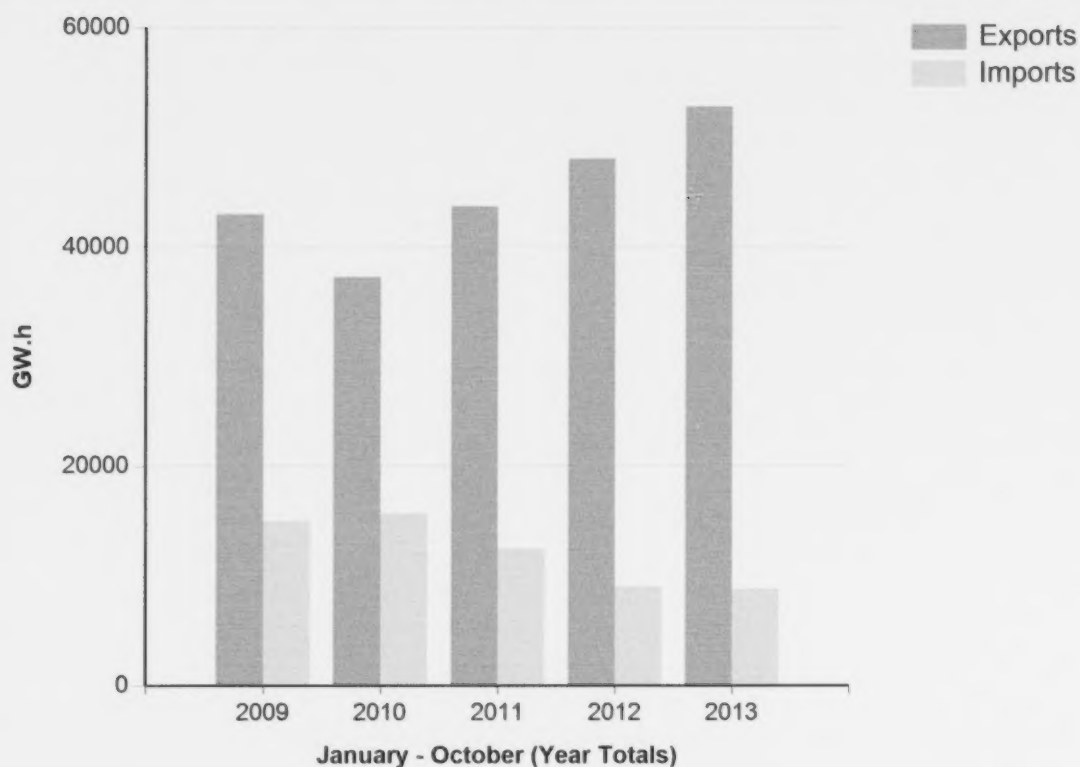
Electricity Exports and Imports

Monthly Statistics for

October 2013

Exports **4745** GW.h

Imports **915** GW.h



Canada



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TABLE 1
Exports and Imports of Electricity
Summary: Canada
October 2013

	ExchangeType	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Exports of Electric Energy						
	Firm	1 077 083	12 468 640	48 881 512	616 551 256	38.46
	Interruptible	3 667 536	40 299 757	119 918 515	1 441 379 241	31.35
	Non-Revenue	32 211	110 117	0	0	0.00
	Service	67	213	263 220	1 382 004	0.00
Total Exports		4 776 897	52 878 727	169 063 247	2 059 312 501	32.80
Total Sales - Firm and Interruptible		4 744 619	52 768 397	168 800 027	2 057 930 497	32.97
Imports of Electric Energy						
	Non-Revenue	0	0	0	0	0.00
	Purchase	914 946	8 781 923	32 988 373	283 461 442	36.02
	Service	0	0	0	37 761	0.00
Total Imports		914 946	8 781 923	32 988 373	283 499 203	36.02
Excess of Exports Over Imports		3 861 951	44 096 805	136 074 874	1 775 813 297	
Number of Export Licenses:		4				
Number of Export Permits:		151				
		155				

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit,
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	I	0	2 400	0	42 871	0.00
	EPE-375	F	8 026	52 597	168 860	1 272 866	21.04
Morgan Stanley Capital Group Inc.	EPE-380	F	0	330	0	8 431	0.00
	EPE-380	I	0	225	0	4 777	0.00
TransAlta Energy Marketing Corp.	EPE-356	F	0	425	0	19 110	0.00
TransCanada Energy Sales Ltd.	EPE-271	I	2 000	3 799	65 083	123 356	32.54
Subtotal Firm and Interruptible Exports: Alberta			10 026	59 776	233 943	1 471 411	23.33

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

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Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
British Columbia							
British Columbia Hydro and Power Authority	EPE-298	F	0	677	0	48 480	0.00
	EPE-298	S	67	213	4 877	15 399	0.00
	EPE-337	N	30 023	48 513	0	0	0.00
	Skagit Riv	N	2 188	61 604	0	0	0.00
Powerex Corp.	EPE-336	I	162 082	6 020 577	7 216 793	256 388 893	44.53
Subtotal Firm and Interruptible Exports: British Columbia			162 082	6 021 254	7 216 793	256 437 373	44.53

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba	EPE-33	F	0	135 775	0	5 389 391	0.00
	EPE-33	F	0	32 938	0	1 322 307	0.00
	EPE-34	F	0	24 702	0	991 670	0.00
	EPE-34	F	0	101 863	0	4 043 329	0.00
	EPE-35	F	106 105	673 259	3 045 103	39 605 087	28.70
	EPE-35	F	0	277 606	0	8 379 683	0.00
	EPE-224	F	183 718	1 679 476	10 840 420	100 180 947	59.01
	EPE-345	F	415	6 258	32 481	444 063	78.24
	EPE-352	F	0	9	0	1 175	0.00
	EPE-355	S	0	0	36 794	48 422	0.00
	EPE-355	I	752 750	5 868 502	19 523 112	158 076 819	25.94
	EPE-379	F	53 097	190 646	1 701 338	5 353 816	32.04

Footnotes:

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			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Subtotal Firm and Interruptible Exports: Manitoba			1 096 085	8 991 034	35 142 454	323 788 286	32.06
New Brunswick							
Algonquin Tinker Gen Co.	EPE-321	F	13 056	63 184	1 023 707	4 786 253	78.41
	EPE-321	F	0	172 367	0	3 464 457	0.00
Emera Energy Inc.	EPE-381	F	49 626	700 630	1 568 204	29 762 757	31.60
New Brunswick Power Generation Corporation - Corporation de production Énergie Nouveau-Brunswick	EPE-295	I	45 306	585 229	2 455 223	43 013 870	54.19
Twin Rivers Paper Company Inc.	EPE-385	F	18 690	218 325	1 970 393	21 644 425	105.42
Subtotal Firm and Interruptible Exports: New Brunswick			126 678	1 739 735	7 017 528	102 671 761	55.40
Ontario							
2001 RBCP Canadian GP Limited, on behalf of/au nom de la RBC Energy Services LP	EPE-315	F	0	7 139	0	204 407	0.00

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			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
ALLETE, Inc. d.b.a./au nom de Minnesota Power	EPE-261	F	0	7 050	1	199 329	0.00
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	184 434	2 350 924	6 110 404	87 560 625	33.13
	EPE-303	F	0	629 274	0	40 383 506	0.00
Bruce Power Inc.	EPE-299	F	8 421	34 573	303 518	1 377 139	36.04
	EPE-299	F	0	64 227	0	2 203 509	0.00
CANADIAN WOOD PRODUCTS - MONTREAL INC.	EPE-378	I	40 303	285 054	1 383 896	10 235 659	34.34
Cargill Energy Trading Canada, Inc.	EPE-373	F	1 684	61 534	47 078	2 382 166	13.98
Centre Lane Trading Ltd.	EPE-349	F	1 646	27 880	46 385	1 230 137	28.18
Constellation Energy Commodities Group, Inc.	EPE-344	I	0	23 571	0	680 007	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	0	45 807	0	1 032 783	0.00
DC Energy LLC	EPE-314	I	0	5 934	0	130 362	0.00
	EPE-314	I	0	22 174	0	846 938	0.00
Detroit and Windsor Subway Company, The	EPE-26	F	0	29	0	0	0.00
DTE Energy Trading, Inc.	EPE-377	F	54 877	248 779	1 296 847	7 088 325	23.63

Footnotes:

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			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Dynasty Power Inc.	EPE-366	I	2 894	26 358	81 364	771 799	28.11
Exelon Generation Company, LLC	EPE-344	I	6 931	77 016	195 632	2 067 870	28.23
MAG Energy Solutions Inc.	EPE-255	I	0	163 769	0	9 927 707	0.00
	EPE-384	I	175 877	1 325 403	5 688 835	44 709 902	32.35
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	303 288	3 624 345	7 896 307	113 289 958	26.04
Noble Americas Gas & Power Corp.	EPE-364	I	17 192	199 861	360 811	5 349 289	20.99
Ontario Power Generation Inc.	EPE-24	F	9	168	181	4 466	21.18
	EPE-284	I	333 190	2 231 177	10 143 298	74 096 290	30.44
	EPE-284	S	0	0	221 549	1 318 183	0.00
Powerex Corp.	EPE-336	I	144 329	1 129 686	4 567 819	39 708 344	31.65
Rainbow Energy Marketing Corporation	EPE-263	I	1 294	168 354	29 527	5 678 934	22.82
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	6 656	241 704	149 291	6 193 336	22.43
	EPE-328	F	0	212 586	0	6 761 307	0.00
Saracen Power LP	EPE-326	I	22 695	108 267	618 772	3 182 731	27.26
	EPE-326	I	0	17 493	0	1 058 429	0.00

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

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Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
TransAlta Energy Marketing Corp.	EPE-356	F	39 689	403 438	955 058	14 079 243	24.06
Subtotal Firm and Interruptible Exports: Ontario			1 345 409	13 743 574	39 875 025	482 434 498	29.62
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	105 175	944 501	5 254 781	49 679 295	35.42
	EPE-303	F	0	239 066	0	25 611 246	0.00
Emera Energy Inc.	EPE-381	F	75 945	1 059 231	2 567 819	38 686 818	33.81
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	229 193	2 293 240	7 480 060	109 840 565	32.64

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Quebec Hydro - Hydro-Québec	EL-180	F	103 581	982 284	7 008 558	67 425 464	34.93
	EL-183	F	27 564	263 338	2 838 013	19 073 227	34.93
	EL-184	F	19 280	176 093	1 309 063	12 364 023	34.93
	EPE-20	F	0	1 719	0	139 918	0.00
	EPE-359	F	4 622	16 975	254 626	1 023 133	55.09
	EPE-359	I	1 426 284	16 058 345	52 146 822	560 276 123	33.11
	EPE-370	F	10 767	117 808	389 382	5 106 357	36.16
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	0	606	0	4 889	0.00
	EPE-328	F	0	841	0	18 363	0.00
Subtotal Firm and Interruptible Exports: Québec			2 002 411	22 154 047	79 249 124	889 249 422	33.40
Saskatchewan							
NorthPoint Energy Solutions Inc.	EPE-282	I	1 928	53 630	65 160	1 690 637	33.80
	EPE-282	I	0	1 872	0	59 923	0.00

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

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Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Rainbow Energy Marketing Corporation	EPE-263	I	0	3 476	0	127 186	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			1 928	58 978	65 160	1 877 746	33.80
Total Firm and Interruptible Exports:			4 744 619	52 768 397	168 800 027	2 057 930 497	32.97

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Alberta							
Constellation Energy Commodities Group, Inc.		P	0	50	0	14 967	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	5 675	0	94 360	0.00
FortisBC Inc.		P	0	45	0	1 200	0.00
Morgan Stanley Capital Group Inc.		P	24 194	60 867	1 670 537	2 760 931	69.05
NorthPoint Energy Solutions Inc.		P	19 809	225 804	784 384	7 514 193	39.60
Powerex Corp.		P	803	64 403	31 586	2 038 568	39.33
TransAlta Energy Marketing Corp.		P	413	3 998	17 087	217 324	41.37
TransCanada Energy Sales Ltd.		P	3 495	146 371	180 918	5 917 547	51.76
Subtotal Purchased Imports: Alberta			48 714	507 213	2 684 512	18 559 090	55.11
British Columbia							
British Columbia Hydro and Power Authority		P	459	867	814	15 514	1.77

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

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P - Purchase (Import)

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S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	1 985	0	38 821	0.00
FortisBC Inc.		P	42 321	328 065	1 254 062	8 422 482	29.63
Morgan Stanley Capital Group Inc.		P	0	130	0	3 527	0.00
Powerex Corp.		P	781 713	6 837 880	27 630 812	195 549 074	35.35
Rainbow Energy Marketing Corporation		P	335	2 641	54 980	180 735	164.12
Subtotal Purchased Imports: British Columbia			824 828	7 171 568	28 940 668	204 210 153	35.09
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	738	217 347	24 482	7 133 293	33.17
Rainbow Energy Marketing Corporation		P	71	10 529	7 917	1 041 259	111.51
TransAlta Energy Marketing Corp.		P	0	6	0	300	0.00
Subtotal Purchased Imports: Manitoba			809	227 882	32 399	8 174 852	40.05

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TABLE 2B
Import Summary Report
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Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
New Brunswick							
Algonquin Tinker Gen Co.		P	91	4 940	7 096	375 799	78.41
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	38	0	1 140	0.00
Emera Energy Inc.		P	1 164	32 782	41 090	1 320 062	35.30
Exelon Generation Company, LLC		P	0	1 370	0	132 355	0.00
New Brunswick Power Corporation		P	0	24 521	0	1 894 293	0.00
New Brunswick Power Generation Corporation - Corporation de production Énergie Nouveau-Brunswick		P	12 783	122 678	457 736	6 422 792	35.81
Subtotal Purchased Imports: New Brunswick			14 038	186 329	505 921	10 146 441	36.04

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

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			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Nova Scotia							
Nova Scotia Power Incorporated		P	0	413	0	34 468	0.00
Subtotal Purchased Imports: Nova Scotia			0	413	0	34 468	0.00
Ontario							
2001 RBCP Canadian GP Limited, on behalf of/au nom de la RBC Energy Services LP		P	0	200	0	30 457	0.00
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	2 381	0	56 466	0.00
Bruce Power Inc.		P	395	9 955	14 919	430 884	37.77
CANADIAN WOOD PRODUCTS - MONTREAL INC.		P	0	75	0	1 069	0.00
Cargill Energy Trading Canada, Inc.		P	1 000	12 201	57 875	421 730	28.94
Centre Lane Trading Ltd.		P	30	7 458	1 242	528 898	41.40
Constellation Energy Commodities Group, Inc.		P	0	2 057	0	56 340	0.00

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			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	16 863	0	563 820	0.00
Detroit and Windsor Subway Company, The		P	0	5	0	0	0.00
DTE Energy Trading, Inc.		P	0	7 019	0	467 182	0.00
Exelon Generation Company, LLC		P	3	3 225	84	196 760	28.01
MAG Energy Solutions Inc.		P	6 583	146 390	241 151	9 869 609	36.63
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	8 895	42 479	288 156	1 599 232	32.40
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.		P	0	14 461	0	461 728	0.00
Noble Americas Gas & Power Corp.		P	494	2 101	8 997	78 677	18.21
Ont Power Generation Inc./OH Inter. Markets Inc.		P	0	25	0	707	0.00
		S	0	0	0	37 761	0.00
Ontario Power Generation Inc.		P	0	159	0	362 884	0.00
Powerex Corp.		P	141	9 498	4 415	389 014	31.31
Rainbow Energy Marketing Corporation		P	0	1 131	0	70 877	0.00
Royal Bank of Canada - Banque Royale du Canada		P	297	7 477	9 546	304 801	32.14
Saracen Power LLC		P	0	2 474	0	166 090	0.00

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Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
TransAlta Energy Marketing Corp.		P	390	15 348	8 835	858 209	22.65
Subtotal Purchased Imports: Ontario			18 228	302 982	635 221	16 915 433	33.26
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	4 125	0	585 725	0.00
Emera Energy Inc.		P	1 380	73 601	46 679	2 205 326	33.83
Powerex Corp.		P	0	2 528	0	138 811	0.00
Quebec Hydro - Hydro-Québec		P	0	235 285	0	20 417 476	0.00
Royal Bank of Canada - Banque Royale du Canada		P	0	116	0	3 816	0.00
Subtotal Purchased Imports: Québec			1 380	315 655	46 679	23 351 154	33.83
Saskatchewan							
NorthPoint Energy Solutions Inc.		P	6 950	67 719	142 972	1 892 166	20.57

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Powerex Corp.		P	0	400	0	11 343	0.00
Rainbow Energy Marketing Corporation		P	0	1 762	0	166 342	0.00
Subtotal Purchased Imports: Saskatchewan			6 950	69 881	142 972	2 069 851	20.57
Total Purchased Imports:			914 946	8 781 923	32 988 373	283 461 442	36.02

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Alaska	British Columbia	0	677	0	48 480	0.00
Subtotal Exports: Alaska		0	677	0	48 480	0.00
Arizona	British Columbia	289	26 072	13 208	1 420 087	45.70
Subtotal Exports: Arizona		289	26 072	13 208	1 420 087	45.70
California	British Columbia	113 060	4 160 949	5 046 665	175 836 110	44.64
Subtotal Exports: California		113 060	4 160 949	5 046 665	175 836 110	44.64
Colorado	British Columbia	0	45	0	2 521	0.00
Subtotal Exports: Colorado		0	45	0	2 521	0.00
Idaho	British Columbia	152	15 355	5 991	898 761	39.41
Subtotal Exports: Idaho		152	15 355	5 991	898 761	39.41
Indiana	British Columbia	144	4 488	13 774	206 246	95.66
	Ontario	8 355	71 894	174 021	2 005 730	20.83
Subtotal Exports: Indiana		8 499	76 382	187 796	2 211 976	22.10
Maine	New Brunswick	126 678	1 739 735	7 017 528	102 671 761	55.40
	Québec	229 193	2 294 959	7 480 060	109 980 483	32.64
Subtotal Exports: Maine		355 871	4 034 694	14 497 587	212 652 244	40.74
Massachusetts	Ontario	0	56 013	0	2 948 114	0.00
Subtotal Exports: Massachusetts		0	56 013	0	2 948 114	0.00

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Michigan	Ontario	461 217	4 953 111	13 596 966	163 936 665	29.43
	Saskatchewan	0	491	0	14 785	0.00
Subtotal Exports: Michigan		461 217	4 953 602	13 596 966	163 951 449	29.43
Minn / N. Dakota	Manitoba	1 096 085	8 991 034	35 142 454	323 788 286	32.06
Subtotal Exports: Minn / N. Dakota		1 096 085	8 991 034	35 142 454	323 788 286	32.06
Minnesota	Ontario	6 365	109 373	162 541	3 008 755	25.54
Subtotal Exports: Minnesota		6 365	109 373	162 541	3 008 755	25.54
Missouri	Ontario	0	1 699	0	67 369	0.00
	Saskatchewan	80	80	2 336	2 336	29.20
Subtotal Exports: Missouri		80	1 779	2 336	59 705	29.20
Montana	Alberta	0	330	0	8 431	0.00
	British Columbia	504	44 456	18 177	1 823 207	36.07
Subtotal Exports: Montana		504	44 786	18 177	1 831 638	36.07
Nevada	British Columbia	52	16 473	518	874 928	9.96
Subtotal Exports: Nevada		52	16 473	518	874 928	9.96
New England-ISO	Ontario	0	789 558	0	45 706 898	0.00
	Québec	101 549	1 134 550	3 936 913	64 430 427	35.45
Subtotal Exports: New England-ISO		101 549	1 924 108	3 936 913	110 137 325	35.45

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
New Mexico	British Columbia	150	20 802	7 617	1 160 216	50.78
Subtotal Exports: New Mexico		150	20 802	7 617	1 160 216	50.78
New York	Alberta	0	16 171	0	464 976	0.00
	Ontario	680 846	6 141 778	19 474 403	202 315 427	28.60
	Québec	593 391	9 165 799	24 001 783	283 398 897	32.54
Subtotal Exports: New York		1 274 237	15 323 748	43 476 185	486 179 299	30.44
North Dakota	Saskatchewan	1 848	58 407	62 824	1 860 626	34.00
Subtotal Exports: North Dakota		1 848	58 407	62 824	1 860 626	34.00
Oregon	British Columbia	24 238	296 151	1 039 154	14 953 848	42.87
Subtotal Exports: Oregon		24 238	296 151	1 039 154	14 953 848	42.87
Pennsylvania	British Columbia	100	772	4 953	54 445	49.53
	Ontario	65 541	407 727	2 239 247	15 373 482	34.17
Subtotal Exports: Pennsylvania		65 641	408 499	2 244 200	15 427 927	34.19
Pennsylvania Jersey Maryland Power Pool	Ontario	123 085	1 211 908	4 227 847	47 039 747	34.35
Subtotal Exports: Pennsylvania Jersey Maryland Power Pool		123 085	1 211 908	4 227 847	47 039 747	34.35
Utah	British Columbia	239	83 172	13 886	5 549 895	58.10
Subtotal Exports: Utah		239	83 172	13 886	5 549 895	58.10
Vermont	Ontario	0	513	0	32 312	0.00

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Vermont	Québec	1 078 278	9 558 739	43 830 369	431 439 615	33.85
Subtotal Exports: Vermont		1 078 278	9 559 252	43 830 369	431 471 927	33.85
Washington	Alberta	10 026	43 275	233 943	998 005	23.33
	British Columbia	23 116	1 348 707	1 050 881	53 405 502	45.46
Subtotal Exports: Washington		33 142	1 391 982	1 284 824	54 403 506	38.77
Wyoming	British Columbia	38	3 134	1 969	203 126	51.82
Subtotal Exports: Wyoming		38	3 134	1 969	203 126	51.82
Total Exports:		4 744 619	52 768 397	168 800 027	2 057 930 497	32.97

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Arizona	British Columbia	7 060	10 852	221 810	306 183	31.42
Subtotal Imports: Arizona		7 060	10 852	221 810	306 183	31.42
Arkansas	Newfoundland and Labrador	0	0	0	0	0.00
Subtotal Imports: Arkansas		0	0	0	0	0.00
California	British Columbia	3 235	37 984	- 39 832	-2 101 770	- 12.31
Subtotal Imports: California		3 235	37 984	- 39 832	-2 101 770	- 12.31
Colorado	British Columbia	39	496	525	8 200	13.47
Subtotal Imports: Colorado		39	496	525	8 200	13.47
Idaho	British Columbia	1 615	19 785	29 274	266 224	18.13
Subtotal Imports: Idaho		1 615	19 785	29 274	266 224	18.13
Indiana	Alberta	0	5 806	0	146 798	0.00
	British Columbia	1 276	3 951	17 218	62 842	13.49
	Manitoba	71	10 529	7 917	1 041 259	111.51
	Ontario	0	880	0	68 097	0.00
	Saskatchewan	0	1 593	0	111 333	0.00
Subtotal Imports: Indiana		1 347	22 759	25 136	1 430 329	18.66
Maine	New Brunswick	14 038	184 921	505 921	10 012 946	36.04

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit,
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Date: 2013-12-10

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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Subtotal Imports: Maine		14 038	184 921	505 921	10 012 946	36.04
Massachusetts	Ontario	0	1 255	0	49 704	0.00
Subtotal Imports: Massachusetts		0	1 255	0	49 704	0.00
Michigan	Ontario	11 313	152 162	378 640	6 381 537	33.47
Subtotal Imports: Michigan		11 313	152 162	378 640	6 381 537	33.47
Minn / N. Dakota	Manitoba	738	217 347	24 482	7 133 293	33.17
Subtotal Imports: Minn / N. Dakota		738	217 347	24 482	7 133 293	33.17
Minnesota	Manitoba	0	6	0	300	0.00
	Ontario	4 781	16 722	173 322	552 112	30.20
Subtotal Imports: Minnesota		4 781	16 728	173 322	552 412	30.20
Montana	Alberta	24 194	32 354	1 670 537	1 879 277	69.05
	British Columbia	21 709	231 600	547 879	4 478 221	25.24
Subtotal Imports: Montana		45 903	263 954	2 218 417	6 357 497	48.33
Nevada	British Columbia	1 779	2 225	40 427	53 346	22.72
Subtotal Imports: Nevada		1 779	2 225	40 427	53 346	22.72
New Mexico	British Columbia	285	1 818	7 047	34 592	24.73
Subtotal Imports: New Mexico		285	1 818	7 047	34 592	24.73
New York	Alberta	0	0	0	0	0.00

Footnotes:

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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
New York	New Brunswick	0	1 408	0	133 495	0.00
	Ontario	1 814	124 494	70 598	9 052 603	38.92
	Québec	0	313 072	0	22 425 544	0.00
Subtotal Imports: New York		1 814	438 973	70 598	31 611 642	38.92
North Dakota	Saskatchewan	6 950	68 288	142 972	1 958 518	20.57
Subtotal Imports: North Dakota		6 950	68 288	142 972	1 958 518	20.57
Oregon	British Columbia	8 616	270 039	184 606	4 522 407	21.43
Subtotal Imports: Oregon		8 616	270 039	184 606	4 522 407	21.43
Pennsylvania	Alberta	0	380	0	10 350	0.00
	British Columbia	4 102	24 008	82 541	498 192	20.12
	Nova Scotia	0	413	0	34 468	0.00
	Ontario	100	4 215	3 671	177 865	36.71
Subtotal Imports: Pennsylvania		4 202	29 016	86 212	720 875	20.52
Pennsylvania Jersey Maryland Power Pool	Ontario	220	2 225	8 989	152 044	40.86
Subtotal Imports: Pennsylvania Jersey Maryland Power Pool		220	2 225	8 989	152 044	40.86
Utah	British Columbia	3 237	15 071	62 652	248 313	19.36
Subtotal Imports: Utah		3 237	15 071	62 652	248 313	19.36
Vermont	Ontario	0	1 029	0	481 471	0.00

Footnotes:

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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Oct13	Jan13 - Oct13	Oct13	Jan13 - Oct13	Oct13
Vermont	Québec	1 380	2 583	46 679	925 610	33.83
Subtotal Imports: Vermont		1 380	3 612	46 679	1 407 081	33.83
Washington	Alberta	24 520	468 673	1 013 975	16 522 665	41.35
	British Columbia	771 126	6 549 799	27 775 309	195 752 239	36.02
Subtotal Imports: Washington		795 646	7 018 472	28 789 284	212 274 904	36.18
Wyoming	British Columbia	749	3 940	11 212	81 165	14.97
Subtotal Imports: Wyoming		749	3 940	11 212	81 165	14.97
Total Imports:		914 946	8 781 923	32 988 373	283 461 442	36.02

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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